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For billing and service inquiries
1-800-990-7788
www.sce.com

Your electricity bill

BEAUMONT, CITY OF / Page 1 of 10


Customer Account
700486724523

Date bill prepared
04/10/25

Amount due **\$93,092.00**
Due by **04/30/25**

550 E SIXTH ST
BEAUMONT, CA 92223-2218

Your account summary

Previous Balance	\$96,111.01
Payment Received 03/26/25	-\$96,111.01
Balance forward	\$0.00
Your new charges	\$93,092.00
 Total amount you owe by 04/30/25	\$93,092.00

You Received a Small Business Climate Credit

You received a Small Business Climate Credit on this month's electric bill. For more information about this California Climate Credit, visit www.cpuc.ca.gov/smallbusinessclimatecredit.

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
8004545160	715 W 4TH ST BEAUMONT, CA	03/12/25 to 04/09/25	TOU-8-D	\$92,642.64
8004546776	715 W 4TH ST HM HM BEAUMONT, CA	03/12/25 to 04/09/25	TOU-GS-1-E	\$449.36
				\$93,092.00

(14-574)

Tear here

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here



Customer account 700486724523
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 04/30/25 **\$93,092.00**

Amount enclosed \$

STMT 04102025 P

BEAUMONT, CITY OF
550 E SIXTH ST
BEAUMONT CA 92223-2218

P.O. BOX 300
ROSEMEAD, CA 91772-0002

700486724523 0000199 000000000009309200009309200

Ways to contact us

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Relay calls accepted

Request a large print bill 1-800-655-4555

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:

Southern California Edison
P.O. Box 6400
Rancho Cucamonga, CA
91729-6400

www.sce.com

Important information

What are my options for paying my bill?

On-line	Pay one-time or recurring on www.sce.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356
	Debit & credit card 1-833-425-1440
Other	PayPal, Venmo, Apple Pay and Google Pay

Electronic check processing

Your check payment will be processed as a one-time Electronic Fund Transfer (EFT). With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement.

Rates and applicable rules: Available at www.sce.com or upon request.

Past due bills

When is my bill past due? It is past due 20 days after the preparation date, which was 04/10/25.

- Reconnecting service that has been disconnected requires a Service Connection payment (non-residential only).
- Unable to pay: If payment arrangements were not extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission.
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.6% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. Your rotating outage group number may change at any time. For more information, visit www.sce.com/rotating outage.

What is the Power Charge Indifference Adjustment (PCIA)?

The PCIA is a charge to ensure that both SCE customers and those who have left SCE service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by SCE on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources.

Disputed bills

If you believe there is an error on your bill or have a question about your service, please call Southern California Edison (SCE) customer support at 1-800-655-4555. If you are not satisfied with SCE's response, submit a complaint to the California Public Utilities Commission (CPUC) at www.cpuc.ca.gov/complaints/. The CPUC's Consumer Affairs Branch (CAB) handles billing and service complaints and can be reached by:

Telephone 1-800-649-7570 (8:30 AM - 4:30 PM, Monday - Friday)

Mail CPUC, Consumer Affairs Branch, 505 Van Ness Ave., Room 2003, San Francisco, CA 94102

If you have limitations hearing or speaking, contact the California Relay Service, which is for those needing assistance relaying telephone conversations. Dial 711 or one of the numbers below to be routed to a California Relay Service provider in your preferred mode of communication.

Type of Call	English	Spanish
TTY/VCO/HCO to Voice	1-800-735-2929	1-800-855-3000
Voice to TTY/VCO/HCO	1-800-735-2922	1-800-855-3000
Speech-to-Speech Relay	1-800-854-7784	1-800-854-7784

To avoid having service turned off while waiting for the outcome of a complaint to the CPUC regarding the accuracy of your bill, contact CAB for assistance. If your case meets the eligibility criteria, CAB will instruct you on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is reviewed to keep your service turned on.

Definitions

- Baseline Credit:** The baseline credit provides reduced electricity rates on electricity used up to the baseline allocation for the region that you live in.
- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- Wildfire Fund Charge:** Supports the California Wildfire Fund which covers costs associated with catastrophic wildfires, including payment of bonds issued by the California Department of Water Resources (DWR)
- Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 700486724523

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 700486724523

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

☐

Every
Month

☐

One Month
only

Things you should know

Fixed Recovery Charge

SCE has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires. Your bill for electric service includes a Fixed Recovery Charge that has been approved by the CPUC to repay those bonds. The right to recover the Fixed Recovery Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to SCE. SCE is collecting the Fixed Recovery Charge on behalf of the Special Purpose Entity.

Micro-business Certification

Pursuant to CPUC D.10-10-032 and D.10-11-037, customers who meet the definition of a "micro-business" as defined by California Government Code Section 14837, may be rebilled for a maximum of three months rather than three years for an undercharge resulting from a billing or meter error. To learn more and what you can do to self-certify as a "micro-business" please call 1-800-990-7788 or visit us at sce.com.

Service account

8004545160

Service address

715 W 4TH ST
BEAUMONT, CA 92223

Rotating outage

Group A043

POD-ID

101760940008635921

Your cost varies by time of day



Winter cost periods (Oct 01-May 31)

	Weekdays	Weekends & Holidays
Mid peak	4pm - 9pm	4pm - 9pm
Off peak	12am - 8am 9pm - 12am	12am - 8am 9pm - 12am
Super off peak	8am - 4pm	8am - 4pm



Usage



Avg. cost



Total cost

Mid peak		67309 kWh	x	\$0.11126	=	\$7,488.80	
Off peak		262028 kWh	x	\$0.11064	=	\$28,990.78	
Super off peak		214879 kWh	x	\$0.07881	=	\$16,934.62	
		544216 kWh				\$53,414.20	Energy Charges
						\$32,098.68	Demand Charges
						\$7,129.76	Other credits/charges
						\$92,642.64	Total

Costs are rounded and include applicable energy charges from SCE. During season or price changes, averages are used. To view all charges and credits and to calculate your bill, refer to Details of your new charges .

Winter season demand (kW)

Your maximum demand reached this billing period is 976 kW Your reactive demand is 171 kVar	Maximum Winter demand reached by price period : Mid Peak 832 kW 03/13/25 04:15pm-04:30pm Off peak 976 kW 03/12/25 09:00pm-09:15pm Super off peak 976 kW 03/16/25 12:30pm-12:45pm
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To view your demand charges, please refer to the Details of your new charges .

Your past and current electricity usage

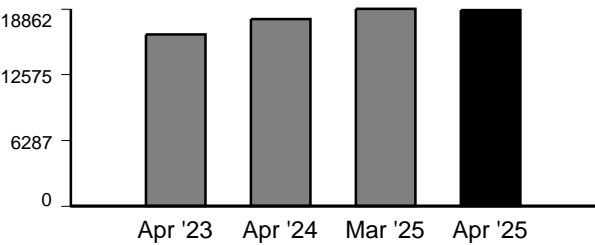
For meter 355150-003615 from 03/12/25 to 04/09/25
Total *estimated* electricity usage this month in kWh

544,216

Your next billing cycle will end on or about 05/11/25.

Reactive usage is 85,376 kVarh

Your daily average electricity usage (kWh)



Usage comparison

	Apr '23	Apr '24	May '24	Jun '24	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Jan '25	Feb '25	Mar '25	Apr '25
Total kWh used	476,157	537,118	508,320	568,708	550,284	551,420	538,020	519,498	493,800	574,704	601,114	545,252	565,874	544,216
Number of days	29	30	29	32	31	31	30	29	29	32	31	31	30	29
Appx. average kWh used/day	16,419	17,903	17,528	17,772	17,751	17,787	17,934	17,913	17,027	17,959	19,390	17,588	18,862	18,766

Details of your new charges

Your rate: TOU-8-D CPP

Billing period: 03/12/25 to 04/09/25 (29 days)

Delivery charges - Cost to deliver your electricity

Facilities rel demand	976 kW x \$24.69000	\$24,097.44
Demand-Winter		
Mid peak	832 kW x \$3.32000	\$2,762.24
Energy-Winter		
Mid peak	67,309 kWh x \$0.04638	\$3,121.79
Off peak	262,028 kWh x \$0.04522	\$11,848.91
Super off peak	214,879 kWh x \$0.04449	\$9,559.97
Wildfire fund charge	544,216 kWh x \$0.00595	\$3,238.09
Customer charge		\$463.41
Power factor adj	171 kVar x \$0.52000	\$88.92

Your Delivery charges include:

- \$5,534.58 transmission charges
- \$28,650.32 distribution charges
- -\$5.44 nuclear decommissioning charges
- \$14,182.27 public purpose programs charge
- \$3,145.57 new system generation charge

Generation charges - Cost to generate your electricity

SCE		
Demand-Winter		
Mid peak	832 kW x \$6.19000	\$5,150.08
Energy-Winter		
Mid peak	67,309 kWh x \$0.06488	\$4,367.01
Off peak	262,028 kWh x \$0.06542	\$17,141.87
Super off peak	214,879 kWh x \$0.03432	\$7,374.65

Your Generation charges include:

- -\$217.68 competition transition charge
- -\$10,516.39 power charge indifference adjustment (PCIA)

Your overall energy charges include:

- \$831.51 franchise fees

Additional information:

- Service voltage: 12,000 volts

Other charges or credits		
Fixed recovery charge	544,216 kWh x \$0.00105	\$571.43
Subtotal of your new charges		\$89,785.81
Beaumont UUT	\$89,785.81 x 3.00000%	\$2,693.57
State tax	544,216 kWh x \$0.00030	\$163.26
Your new charges		\$92,642.64

Rate Identification Number - RIN



USCA-SCSC-3401-0000

In the future, you might use the Rate Identification Number (RIN) to program smart devices like smart thermostats, EV chargers, or energy management systems once the manufacturer has enabled its use. Once these smart device features are available, simply scan the QR code using the smart device app for setup. To learn more, visit sce.com/helpcenter/rin.

Service account

8004546776

Service address

715 W 4TH ST HM HM

BEAUMONT, CA 92223


Rotating outage

Group A043










POD-ID

101760940008635922

Your cost varies by time of day

 Winter cost periods (Oct 01-May 31)

	Weekdays	Weekends & Holidays
Mid peak	4pm - 9pm	4pm - 9pm
Off peak	12am - 8am	12am - 8am
	9pm - 12am	9pm - 12am
Super off peak	8am - 4pm	8am - 4pm

 Usage	 Avg. cost	 Total cost
Mid peak 	382 kWh x \$0.36442 =	\$139.21 
Off peak 	877 kWh x \$0.24495 =	\$214.82 
Super off peak 	604 kWh x \$0.17997 =	\$108.70 
	1863 kWh	\$462.73 Energy Charges
		-\$13.37 Other credits/charges
		\$449.36 Total

Costs are rounded and include applicable energy charges from SCE. During season or price changes, averages are used. To view all charges and credits and to calculate your bill, refer to Details of your new charges .

Winter season demand (kW)

<div>Your maximum demand reached this billing period is 3 kW</div> <div>Your maximum threshold demand is 20 kW</div> <div>If you exceed 20 kW three months within a 12-month period, you will be transferred to the TOU-GS-2 rate schedule.</div>	<div>Maximum Winter demand reached by price period :</div> <div>Mid Peak 3 kW 03/16/25 07:45pm-08:00pm</div> <div>Off peak 3 kW 03/12/25 01:15am-01:30am</div> <div>Super off peak 3 kW 04/03/25 08:15am-08:30am</div>
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To view your demand charges, please refer to the Details of your new charges .

Your past and current electricity usage

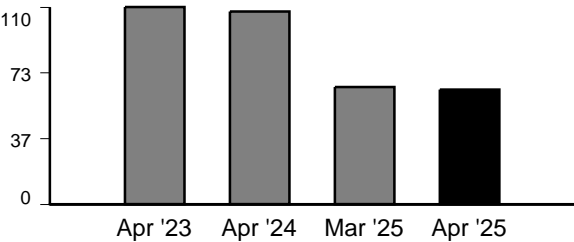
For meter 222020-034929 from 03/12/25 to 04/09/25

Total electricity you used this month in kWh

1,863

Your next billing cycle will end on or about 05/11/25.

Your daily average electricity usage (kWh)



Usage comparison

	Apr '23	Apr '24	May '24	Jun '24	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Jan '25	Feb '25	Mar '25	Apr '25
Total kWh used	3,197	3,241	2,898	2,955	2,166	1,902	2,045	2,413	2,900	2,084	2,010	1,879	1,965	1,863
Number of days	29	30	29	32	31	31	30	29	29	32	31	31	30	29
Appx. average kWh used/day	110	108	99	92	69	61	68	83	100	65	64	60	65	64

Details of your new charges

Your rate: TOU-GS-1-E CPP

Billing period: 03/12/25 to 04/09/25 (29 days)

Delivery charges - Cost to deliver your electricity

Energy-Winter

Mid peak	382 kWh x \$0.20208	\$77.19
Off peak	877 kWh x \$0.15476	\$135.72
Super off peak	604 kWh x \$0.13263	\$80.11
Wildfire fund charge	1,863 kWh x \$0.00595	\$11.08
Customer charge	29 days x \$0.46800	\$13.57
CA Climate Credit		-\$56.00

Your Delivery charges include:

- \$33.12 transmission charges
- \$200.53 distribution charges
- -\$0.02 nuclear decommissioning charges
- \$57.32 public purpose programs charge
- \$14.16 new system generation charge

Generation charges - Cost to generate your electricity

SCE

Energy-Winter

Mid peak	382 kWh x \$0.16236	\$62.02
Off peak	877 kWh x \$0.09019	\$79.10
Super off peak	604 kWh x \$0.04734	\$28.59

Your Generation charges include:

- -\$0.77 competition transition charge
- -\$52.44 power charge indifference adjustment (PCIA)

Other charges or credits

Fixed recovery charge	1,863 kWh x \$0.00146	\$2.72
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Your overall energy charges include:

- \$4.02 franchise fees

Subtotal of your new charges

Beaumont UUT	\$490.10 x 3.00000%	\$14.70
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Additional information:

- Service voltage: 240 volts

State tax	1,863 kWh x \$0.00030	\$0.56
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Your new charges		\$449.36
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Rate Identification Number - RIN



USCA-SCSC-0801-0000

In the future, you might use the Rate Identification Number (RIN) to program smart devices like smart thermostats, EV chargers, or energy management systems once the manufacturer has enabled its use. Once these smart device features are available, simply scan the QR code using the smart device app for setup. To learn more, visit sce.com/helpcenter/rin.

Para más información en cómo este cambio impactará su factura, descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos

NOTICE OF APPLICATION SOUTHERN CALIFORNIA EDISON COMPANY'S REQUEST TO INCREASE ELECTRIC RATES APPLICATION [A.25-03-001]

Why am I receiving this notice?

On March 4, 2025, Southern California Edison Company (SCE) filed an application (A.25-03-001) with the California Public Utilities Commission (CPUC) requesting approval to sell SCE's Lower Tule Hydroelectric Project (the Hydroelectric Project) located in Tulare County, California (the Application) to Lower Tule Hydro LLC. In the Application, SCE seeks to increase its revenue by approximately \$32.7M. SCE has forecasted that the sale will save customers approximately \$17.4M when compared to the costs of continued operation and/or decommissioning.

If the CPUC approves SCE's request, it will affect your rates and bill.

Why is SCE requesting this rate increase?

- The Hydroelectric Project is not currently operational and is no longer necessary for SCE's generation needs.
- SCE will be paying the buyer a transfer payment upon closing as compensation for assuming the operation, maintenance and eventual decommissioning costs of the Hydroelectric Project as well as other project liabilities.
- This sale is the lowest cost option for SCE's customers when compared to the forecasted costs of the alternatives such as (a) repairing and continuing to operate the Hydroelectric Project and/or (b) decommissioning the Hydroelectric Project.

How could this affect my monthly electric rates?

If SCE's rate request is approved by the CPUC, the average residential monthly bill using 500 kWh per month would increase by approximately \$0.31 (0.2%) per month in the year following the close of the sale.

CUSTOMER BILL IMPACT TABLE

Bundled Average Rates (\$/kWh)				
Customer Group	Current Rates	Proposed Increase	Proposed Rates	% Change
Residential	31.6	0.06	31.7	0.2%
Lighting - Small and Medium Power	29.3	0.05	29.4	0.2%
Large Power	19.4	0.03	19.4	0.1%
Agricultural and Pumping	23.2	0.04	23.2	0.2%
Street and Area Lighting	34.9	0.03	34.9	0.1%
Standby	16.4	0.02	16.4	0.1%
Total	27.3	0.04	27.4	0.2%
Residential Bill Impact (\$/Month)				
Description	Current Bill	Proposed Increase	Proposed Bill	% Change
Non-CARE residential bill	\$176.04	\$0.31	\$176.35	0.2%
CARE residential bill	\$110.81	\$0.19	\$111.00	0.2%

The projected rate increase described in this notice is a forecast and is likely to slightly change depending on the month and year in which the sale of the Hydroelectric Project closes.

How does the rest of the process work?

The Application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt, modify, or deny SCE's Application. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Contact the CPUC

Parties to the proceeding may review the Application, including the Public Advocates Office. The Public Advocates Office is an independent consumer advocate within the CPUC that represents customers in order to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call 1-415-703-1584, email PublicAdvocatesOffice@cpuc.ca.gov, or visit www.publicadvocates.cpuc.ca.gov.

Please visit apps.cpuc.ca.gov/c/A2503001 to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding. Your participation by providing your thoughts on SCE's request can help the CPUC make an informed decision.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

Email: public.advisor@cpuc.ca.gov
 Phone: 1-866-849-8390 (toll-free)
 Mail: CPUC Public Advisor's Office
 505 Van Ness Avenue
 San Francisco, CA 94102

Please reference SCE Lower Tule Application A.25-03-001 in any communications you have with the CPUC regarding this matter.

Where can I get more information?

Contact SCE

If you have any questions about SCE's request, you may contact them at:

Email: case.admin@sce.com
 Phone: 1-626-302-0449
 Mail: Southern California Edison Company
 Attn: Case Administrator
 A.25-03-001 - Lower Tule Hydro Application
 P.O. Box 800
 Rosemead, CA 91770

A copy of the Application and any related documents may also be reviewed at www.sce.com/applications.

Para más información en cómo este cambio impactará su factura, descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos

NOTICE OF APPLICATION
Southern California Edison Company Request to Increase Electric Rates
APPLICATION A.25-03-009

Why am I receiving this notice?

On March 14, 2025, Southern California Edison (SCE) filed an application with the California Public Utilities Commission (CPUC) requesting authorization to recover costs related to NextGen Enterprise Resource Planning (ERP) system.

SCE requests approval to recover \$1.162 billion of revenues over the 2025-2032 period related to its NextGen ERP system. SCE proposes to record the revenues in a two-way balancing account to allow for the recovery of NextGen ERP system-related costs, up to the amount authorized by the CPUC.

Why is SCE requesting this rate increase?

The proposed funding in this application is for replacement of SCE's core ERP system that has been in service for over 15 years and will soon be obsolete. This system is very complex and manages a vast amount of critical day-to-day information across SCE's most central processes that are necessary for SCE's business operations. Due to the lead time required to replace the core ERP system, and related software applications, SCE must begin taking the necessary steps for replacement now. Funding for the NextGen ERP system will also enable SCE to make cost-efficient upgrades to the ERP system. This will expand SCE's operational capabilities and enable business improvements that provide grid resiliency and customer benefits.

How could this affect my monthly electric rates?

If SCE's request is approved by the CPUC, the average residential monthly bill using 500 kWh per month would increase by approximately \$1.35 or 0.8% per month on average over the 2025-2032 period. The average CARE residential monthly bill with the same monthly usage would increase by approximately \$0.85 or 0.8% per month on average over the 2025-2032 period.

BILL IMPACT TABLE

Bundled Average Rates (\$/kWh)				
Customer Group	Current Rates (3/1/25)	Proposed Increase	Proposed Rates	% Increase
Residential	31.4	\$0.24	31.6	0.8%
Lighting - Small and Medium Power	29.1	\$0.21	29.3	0.7%
Large Power	19.2	\$0.11	19.3	0.6%
Agricultural and Pumping	23.0	\$0.15	23.1	0.7%
Street and Area Lighting	34.7	\$0.13	34.8	0.4%
Standby	16.3	\$0.07	16.4	0.4%
Total	27.1	\$0.19	27.3	0.7%
Residential Bill Impact (\$/Month)				
Description	Current (3/1/2025)	Proposed Increase	Proposed	% Increase
Non-CARE residential bill	\$174.78	\$1.35	\$176.12	0.8%
CARE residential bill	\$109.92	\$0.85	\$110.76	0.8%

Based on estimated average annual revenue requirement increase of \$145.266 million during the eight-year program period from 2025-2032; assumes average usage of 500 kWh per month in baseline region 9, and excludes climate dividend (i.e., GHG credits).

How does the rest of the process work?

The NextGen ERP Application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt, modify, or deny SCE's application. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Contact the CPUC

Parties to the proceeding may review the NextGen ERP Application, including the Public Advocates Office. The Public Advocates Office is an independent consumer advocate within the CPUC that represents customers in order to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call 1-415-703-1584, email PublicAdvocatesOffice@cpuc.ca.gov, or visit www.publicadvocates.cpuc.ca.gov.

Please visit apps.cpuc.ca.gov/c/A2503009 to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding. Your participation by providing your thoughts on SCE's request can help the CPUC make an informed decision.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

Email: public.advisor@cpuc.ca.gov
 Phone: 1-866-849-8390 (toll-free)
 Mail: CPUC Public Advisor's Office
 505 Van Ness Avenue
 San Francisco, CA 94102

Please reference SCE NextGen ERP Application A.25-03-009 in any communications you have with the CPUC regarding this matter.

Where can I get more information?

Contact SCE

If you have any questions about SCE's request, you may contact them at:

Email: case.admin@sce.com
 Phone: 1-626-302-0449
 mail at: Southern California Edison Company
 Attn: Case Administrator
 A.25-03-009 - NextGen ERP
 P.O. Box 800
 Rosemead, CA 91770

A copy of the Application and any related documents may also be reviewed at www.sce.com/applications.